

on the principal amount for the period 10/1/94 to the date of the refund.

Texas Eastern states Columbia and Texas Eastern have filed with the United States Court of Appeals to withdraw their pending appeals cited above. It is the intent of Texas Eastern (as agreed to by Columbia) to refund to Columbia the settlement amount within 10 days of the later of (a) the date of this report and (b) the date the order of the United States Court of Appeals for the District of Columbia Circuit granting Columbia's and Texas Eastern's request to withdraw their appeals is final.

Texas Eastern and Columbia request that the Commission issue an order accepting the refund proposal and terminating the proceedings in Docket No. RP85-170, conditioned, as necessary, upon an order of the United States Court of Appeals for the District of Columbia granting the motions to withdraw the appeals of the orders issued in Docket No. RP85-170.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC, 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before December 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-29798 Filed 12-6-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-50-000]**

**Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Tariff**

December 1, 1995.

Take notice that on November 28, 1995, Mississippi River Transmission Corporation (MRT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with a proposed effective date of December 1, 1995:

Title Sheet  
First Revised Sheet No. 2  
First Revised Sheet No. 8  
First Revised Sheet No. 252  
Original Sheet No. 256  
Original Sheet No. 257  
Original Sheet No. 258  
Original Sheet No. 259  
Original Sheet No. 260

MRT states that the purpose of this filing is to comply with the Commission's new regulations issued in Order No. 582 which requires a pipeline to provide an Index of Customers in their FERC Gas Tariff if it is not in compliance with the electronic reporting requirements of Sections 284.106 and 284.223. MRT states that it is also submitting a revised Title Page reflecting the addition of a telephone and fax number, and Fifth Revised Sheet No. 8 correcting an erroneous footnote reference.

MRT states that copies of its filing have been mailed to all of its affected customers and the State Commissions of Arkansas, Missouri and Illinois.

Any person desiring to be heard or protect the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. Pursuant to § 154.210 of the Commission's Regulations, all such motions and protests should be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene.

Copies of this filing are on file with the Commission and available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-29799 Filed 12-6-95; 8:45 am]

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**[Docket No. GT96-35-000]**

**Williston Basin Interstate Pipeline Company; Notice of Filing**

December 1, 1995.

Take notice that on November 22, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective November 22, 1995:

Ninth Revised Sheet No. 827  
Eighth Revised Sheet No. 828  
Tenth Revised Sheet No. 829  
Eleventh Revised Sheet No. 830  
Tenth Revised Sheet No. 831  
Twelfth Revised Sheet No. 832  
Thirteenth Revised Sheet No. 833

Williston Basin states that the revised tariff sheets are being filed simply to update its Master Delivery Point List.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-29801 Filed 12-6-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-88-000]**

**CNG Transmission Corporation; Notice of Application**

December 1, 1995.

Take notice that on November 28, 1995, CNG Transmission Corporation (CNGT), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP96-88-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to partially abandon excess capacity established through operations at the Johnsonburg M&R Station, in excess of 3.2 Mmcf/Day, and permission to install flow control devices necessary to ensure the desired level of operation of the facility, all as more fully set forth in the application on file with the Commission and open to public inspection.

CNGT states that the Johnsonburg M&R Station, located in Elk County, Pennsylvania, was initially constructed to serve as a delivery point to Hanley and Bird, Inc. (Hanley), CNGT's former requirement sales service customer. CNGT states that at this time, a single industrial customer, Willamette Industries, Inc. is served by the deliveries through Hanley's facility at this point.

CNGT states that since it restructured services to Hanley through its Order No. 636 proceeding in Docket No. RS92-14, deliveries through the Johnsonburg

facility have, from time to time, exceeded 10.0 Mmcf/Day. CNGT states that, although it is unable to identify a certificated level of operation for the M&R Station, it has determined that the M&R Station cannot sustain operations at this level consistent with sound engineering principles. CNGT states that it has determined that reasonable flow rates through a facility of this size should accommodate daily deliveries up to 3.2 Mmcf. Therefore, by this application, CNGT seeks authorization to abandon the incremental capacity that may have been established by recent operation at the Johnsonburg M&R Station at levels in excess of 3.2 Mmcf/Day.

In addition, CNGT states that upon abandonment of the excess capacity, as requested herein, CNGT will install flow control devices to restrict throughput at this station to no more than 3.2 Mmcf/Day. CNGT states that it does not believe that case-specific authorization is required for installation of the flow control devices; however, should the Commission deem such authorization appropriate, CNGT also hereby requests permission to install the flow control devices as required to ensure the desired level of operation of the facility.

CNGT states that no long-term firm service obligations will be affected by the proposed abandonment of operations in excess of 3.2 Mmcf/Day through the Johnsonburg M&R Station. CNGT states that as of November 1, 1995, CNGT's firm service obligation to Hanley at the Johnsonburg M&R Station has been reduced to a Maximum Daily Delivery Obligation of 2.0 Mmcf.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 22, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas

Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CNGT to appear or be represented at the hearing.

Lois D. Cashell,  
Secretary.

[FR Doc. 95-29802 Filed 12-6-95; 8:45 am]

BILLING CODE 6717-01-M

#### **Notice of Intent To Prepare an Environmental Assessment, Conduct Site Visit, Solicit Interventions, Protests, and Written Scoping Comments**

December 1, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Minor license (less than 5MW)
- b. Project No. 11060-001
- c. Date filed: December 9, 1993
- d. Applicant: J.M. Miller Enterprises, Inc.
- e. Name of Project: Sahko Hydroelectric Project
- f. Location: In the Kastelu drainage area about 0.5 miles from the confluence with the Snake River in Twin Falls County, Idaho, near the town of Filer.
- g. Filed Pursuant to: Federal Power Act, 16 USC §§ 791(a)-825(r)
- h. Applicant Contact:  
Donald W. Block, P.E., J-U-B Engineers, Inc., 800 Falls Ave., Twin Falls, ID 833301, (208) 733-2414  
Tracy Ahrens, J-U-B Engineers, Inc., 800 Falls Ave., Twin Falls, ID 833301, (208) 733-2414.
- i. FERC Contact: Ms. Deborah Frazier-Stutely (202) 219-2842
- j. Deadline for filing protests, motions to intervene and written scoping comments: February 12, 1996
- k. Status of Environmental Analysis: The application is not ready of environmental analysis at this time—see attached paragraph D8

- l. Intent to Prepare an Environmental Assessment and Invitation for Written Scoping Comments: The Commission staff intends to prepare an Environmental Assessment (EA) on this hydroelectric project in accordance with the National Environmental Policy Act. In the EA, we will consider both site-specific and cumulative environmental impacts of the project and reasonable alternatives, and will include an economic, financial, and engineering analyses.

A draft EA will be issued and circulated for review by all interested parties. All comments filed on the draft EA will be analyzed by the staff and considered in a final EA. The staff's conclusions and recommendations will then be presented for the consideration by the Commission in reaching its final licensing decision.

Scoping Meetings: Staff will hold two scoping meetings. A scoping meeting oriented towards the public will be held on Wednesday, January 10, 1996, at 7:00 pm, at Filer High School, Highway 30, Filer, Idaho. A scoping meeting oriented towards the agencies will be held on Thursday, January 11, 1996 at 9:00 am, at the Filer City Hall, Council Chambers, 300 Main Street, Filer, ID 83328.

Interested individuals, organizations, and agencies are invited to attend either or both meetings and assist the staff in identifying the scope of environmental issues that should be analyzed in the EA.

To help focus discussions at the meetings, a scoping document outlining subject areas to be addressed in the EA will be mailed to agencies and interested individuals on the Commission mailing list. Copies of the scoping document will also be available at the scoping meetings.

Site Visit: A site visit to the proposed Sahko Hydroelectric Project is planned for January 10, 1996. Those who wish to attend should plan to meet at 8:00 am at the J-U-B Engineers, Inc. Twin Falls Office, 800 Falls Ave., Twin Falls, ID. If you plan to attend, contact Mr. Tracy Ahrens by January 9, 1996, at (208) 733-2414 for directions or additional details.

**Objectives:** At the scoping meetings the staff will: (1) identify preliminary issues related to the proposed project; (2) identify issues that are not important do not require detailed analysis; (3) identify reasonable alternatives to be addressed in the EA; (4) solicit from the meeting participants all available information, especially quantified data, on the resource issues; and (5) encourage statements from experts and the public on issues that should be